(b) if so, the details thereof?

THE MINISTER OF DEFENCE (SHRI PRANAB MUKHERJEE): (a) and (b) Acquisition of Defence equipment is a continuous process. Defence eqipment is procured from various countries including Russia according to the requirements of the three Services. These acquisitions are made with the view to modernizing the armed forces and to keep them in a state of readiness to face any threat to national security. It would, however, not be in the interest of national security to disclose details of specific proposals under consideration for procurement of defence equipment from Russia or any other country.

Power Projects in Assam Funded under CPPFS

*107. SHRI DWIJENDRA NATH SHARMAH: Will the Minister of POWER be pleased to state:

(a) the details of the ongoing projects funded out of the Central Power project Finance Scheme in the State of Assam; and

(b) the details of project-wise estimated cost amount sanctioned and released so far?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) There is no scheme in the name of Central Power Project Finance Scheme. However, under State Sector, Karbi Langpi HEP (110 MW) is the on-going Tenth Plan generation project. The current anticipated cost of this project is Rs. 557.42 Crores (at December, 2004 Price Level). The cumulative expenditure incurred up to January, 2005 is Rs. 165 crore. The Power Finance Corporation (PFC) has sanctioned loan of Rs. 125 crores and North Eastern Council (NEC) has agreed in principle to provide Rs. 100 crores for implementation of the project.

In Distribution projects, under Accelerated Power Development and Reform Programme (APDRP), 13 projects with total cost of 408.54 crores have been approved against which Rs 96.97 crores have been released and Rs. 44.95 crores have been utilized. The details of these projects are given Statement-I (See below).

In addition, Ministry of Development of North Eastern Region sanctions and funds for developmental projects in North Eastern Region including Assam through Non Lapsable Central Pool of Resources (NLCPR). List of projects sanctioned and funds released and funds utilized in the Power Sector under NLCPR to the State of Assam is given at Statement-II.

Statement - I

Details of APDRP Projects in Assam

Areas/	Cost of Main Schemes(Rs. in crores)							(Figures in Rs. Crore)		
	Metering	Sub-Stations R&M	Distribution Transformers	New Sub-Stations	Lines	Information Technology	Misc.	Total Scheme cost	Fund released by GOI	Utilisa-tion
Dibrugarh	3.9	6.8	7.1	3.1	1	1.2	0.61	23.71		2.02
	5	10	10	1	1	1	1.9	29.9		3.08
Guwahati-I	4.8	40.7	0	0	6.1	0.6	0.18	52.38		6.77
Guwahati-II	3.3	4	5	1.1	1.3	3	0.13	17.83		2.4
	3.9	6.1	9.1	0	18.1	0.7	2.05	39.95		1.43
	4.1	9.3	4.8	0.9	3.4	1.9	2.38	26.78		
	9.1	13.2	9.3	8	4.7	1.7	0.22	46.22	96.97	8.01
Bongaigaon	4.7	4.4	1.8	3	2.3	1.7	0.25	18.15		2.7
	6	8.2	3.6	2.4	2.1	1.6	4.33	28.23		1.38
	7.2	13.7	8.1	6	3.4	2.6	3.24	44.24		6.03
	4.1	8.2	13.1	4.35	2.8	3.2	2.84	38.59		4.95
Mongoldoi	2.9	4.1	1.6	5.6	3.6	1.6	0.06	19.46		2.76
Korkrajhar	2.9	4	2.4	3.5	7.3	2.8	0.2	23.1		3.42
Total	**61.9**	**132.7**	**75.9**	**38.95**	**57.1**	**23.6**	**18.39**	**408.54**	**96.97**	**44.95**

Statement-II

Statement showing list of projects sanctioned and funds released in the power sector under NLCPR to the State of Assam

Sl. No	Project/Scheme Name	Approved cost	Total release	Utilization of funds
1	2	3	4	5
1.	Tinsukia Sub Station 2x50 MVA, 220/132 KV	19.64	17.00	17.00
2.	220 KV/DC Kathalguri Tinsukia line (30 Kms)	6.40	6.40	6.40
3.	2x50MVA, 220/132 KV Balipara (Tezpur) sub-station and a 132 KV Gohpur Depota Line	13.71	9.50	6.153
4.	Augmentation of 1x63 and 1x50 MVA, 20/ 132 KV transformers by 2x100 MVA, 220/ 132 KV transformers at Sarusajai Sub station	7.80	7.04	5.60
5.	Augmentation of 220/132 KV 2x50 MVA S/S at Mariani	6.37	5.00	5.00
6.	BTPS-Agla Sarusajai Power Line	28.38	20.00	18.261
7.	Electrification of Tribal villages	1.36	1.35	1.36
8.	Installation of 2x31.5 MVA 132/33 KV transformers at Sarusajai sub station	5.26	4.60	2.30
9.	ST&D-augmentation of 33/11 KV Garbhanga 2x5 S/S from MVA to 2x10 MVA	0.96	0.96	0.845
10.	ST&D-augmentation of Dibrugarh 33 KV S/S from (3x5+1x2.5) MVA to 2x10 MVA	0.76	0.00	0.00
11.	ST&D augmentation of Dullajan 33 KV S/S from 1x2.5 MVA to 1x5 MVA	0.90	0.90	0.79
12.	ST&D-augmentation of Hallakandi 33 KV S/S from 2x2.5 MVA to 2x5 MVA	1.20	0.80	0.71
13.	ST&D augmentation of Hojai 33 KV S/S from 1x2.5MVA to 2x2.5 MVA	0.60	0.35	0.31
14.	ST&D-augmentation of Karimganj 33 KV S/S from (1x5+1x3.16)MVA to 2x5 MVA	0.75	0.55	0.48
15.	ST&D-augmentation of Tezpur 33 KV S/S from (1x2.5+5)MVA to 2x5 MVA	0.90	0.50	0.44
16.	ST&D-augmentation of Titabor 33 KV S/S from 2x2.5 MVA to 2x5MVA	1.05	1.05	0.925
17.	ST&D-Construction of 12 Km 33 KV Baitamari to Chapar Line with construction of 2x2.5 MVA S/S at Chapar	0.72	0.30	0.26
18.	ST&D-construction of 14.5 Km 33 KV Pathsala-Nathkuchi line with augmentation of Pathsala S/S from 2x2.5 MVA to 2x5 MVA	1.81	1.00	0.38

1	2	3	4	5
19.	ST&D-construction of 16 Km long 33 KV line from Jorhat to Kakajan alongwith installation of 2x2.5MVA S/S at Kakajan	0.90	0.00	0.00
20.	ST&D-construction of 18 km long 33 KV line from Garmur to pullbor alongwith 2x2.5 MVA S/S at Pullbor	1.24	1.00	0.88
21.	ST&D-construction of 18 km long 33 Kv line from Latka tapping poing to Agamoni along-with installation of 2.5 MVA S/S at Agmoni	0.77	0.55	0.485
22.	ST&D-construction of 1x2.5 MVA, 33 KV S/S at Gogamukh	0.45	0.30	0.27
23.	ST&D-construction of 22 km long 33 KV line from Bordubi to Tengakhat with construction of 1x2.5 MVA transformer	1.22	0.00	0.00
24.	ST&D-construction of 23 km 33 KV line from Rangia to Tamulpur	0.47	0.35	0.31
25.	ST&D-construction of 26 km 33 KV Agia-Mornoi line with construction of 2x2.5 MVA S/S at Mornoi	1.63	0.80	0.70
26.	ST&D-construction of 37 km 33 KV line from Patharkandi to Karimganj	1.19	0.50	0.44
27.	ST&D-construction of 38 km 33 KV line from Balipara to Bhalukpung	1.33	0.00	0.00
28.	ST&D-construction of 45 km long 33 kv line from Rowta Grid S/S to Paneri and augmentation of Paneri S/S from 2x3.16 MVA to 2x5 MVA	3.62	1.50	1.32
29.	ST&D-construction of 5 MVA 33 KV S/S at Biswanath Chariall	0.98	0.60	0.53
30.	ST&D-construction of 5 MVA 33 KV S/S at Missamari	0.85	0.55	0.48
31.	ST&D construction of LT line-100 Km	1.00	1.00	1.00
32.	ST&D Installation of 11 KV Auto reclosers in S/S (40 Nos)	3.17	2.17	1.91
33.	ST&D-Reconductoring of Kahilipara-Ulubari 33 KV feeder from raccoon to wolf conductor	0.05	0.05	0.45
34.	ST&D-Replacement of old 11 KV MCCB by VCB at Beheting, Hezalbank, Doomdooma,	5.10	2.45	2.16

1	2	3	4	5
	Duliajan, North Lakhimpur, Meherpur, Karimgunj, Tanda, Amingaon, Narangi, Nagaon, Kaliabor, Kathiatoli, Rupahi, Samaguri, Bokajan, Jorjat, Ballapara, Tezpur, Chapaguri and Diphu S/Ss			
35.	ST&D-construction of 11/4 KV substation (500 KVA - 10;315 KVA 10;250 KVA-100, 100 KVA-100, &63 KVA-50Nos)	6.88	6.88	6.80
36.	ST&D-construction of 20 km 33 KV line from Garbhanga to Borjhar and Interlink with the existing 33 KV mirza rani line alongwith augmentation of 33/11 KV mirza sub station to 2x5 MVA	2.14	1.12	0.985
37.	ST&D-construction of 28 km line from Rowta to Dhekiajuli on double pole suspension with wolf conductor	1.51	1.00	0.88
38.	ST&D-construction of 30 km 33 KV line from Pallapool to Kabuganj	0.97	0.50	0.44
39.	ST&D-construction of 33/11KV, 1x2.5MVA S/S with auto recloser at Manzai	0.28	0.21	0.185
40.	ST&D-construction of 11KV line ckt km	1.00	1.00	1.00
41.	ST&D-construction of 33 KV, 30 km, D/C line from Chandrapur to Narangi	2.00	2.00	2.00
42	Powerline to Balipara Industrial growth Centre-Sonitpur	8.73	3.05	0
43.	Installation of street lights from Lokpriya Gopinath Bordoloi International Airport upto Jalukbari near Guwahati University for National Games 2005	2.39	0.84	0
	TOTAL:	148.44	105.72	90.034

Ratio of powerloom and handloom sector

*108. SHRI T.T.V. DHINAKARAN: Will the Minister of TEXTILES be pleased to state:

(a) whether it is a fact that the size of handloom sector has diminished over the years;

(b) if so, the reasons therefor;